# 1931 Index to The Oil Weekly

*Specializing to the Producing and Pipe Line Branches of the Oil and Gas Industry*

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## Associations, Activities, Expositions, Conventions


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| North Belridge Deep Well Settles to 7500 Barrels | June 26 | 58 |
| Plan to Complete Well In North Belridge Area | July 3 | 52 |
| Continental Completes Deep Test in North Belridge Field | July 10 | 54 |
| North Belridge Deep Test Makes Unimpressive Showing | July 17 | 56 |
| Second North Belridge Well Shows Better Than First | July 24 | 48 |
| Continental to Deepen Test to Temblor at North Belridge | July 31 | 115 |
| North Belridge Deep Zone Is Not Serious Threat | Aug. 7 | 57 |
| North Belridge Test Is Abandoned at 5671 Feet | Aug. 14 | 50 |
| North Belridge Producing Limits Are Being Defined | Sept. 4 | 52 |
| Latest North Belridge Well Flowing 350 Barrels Daily | Sept. 18 | 51 |
| North Belridge Deep Test Completed for 3100 Barrels | Oct. 30 | 45 |
| Seeks Water Shut-Off in North Belridge Field Test | Nov. 6 | 73 |
| North Belridge Deep Test Reaches 7,000-Foot Level | Dec. 4 | 52 |

**Playa Del Rey**

| | | |
|---|---|---|
| Playa Del Rey Field Decline About to Start | Jan. 2 | 60 |
| Playa Del Rey Production Below 40,000 Barrels Daily | Jan. 16 | 79 |
| Playa Del Rey Production Continues Downward Trend | Jan. 23 | 67 |
| Playa Del Rey Featured By Conflicting Trends | Feb. 6 | 61 |
| Playa Del Rey Operators Concentrate on Deep Zone | Feb. 13 | 54 |
| Deep Drilling Takes Lead in Playa Del Rey Development | Feb. 20 | 65 |
| Playa Del Rey Operations Becoming More Substantial | Feb. 27 | 76 |
| Playa Del Rey Drilling Drops to Only 24 Active Operations | Mar. 6 | 80 |
| Playa Del Rey Development Devoid of the Spectacular | Mar. 20 | 62 |
| Playa Del Rey Deep Zone Shows Decline Near Top of Structure | April 3 | 67 |

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| Active Tests Reduced to 17 in Playa Del Rey Area | April 10 | 65 |
| No Significant Developments Occur in Playa Del Rey Area | April 24 | 75 |
| Playa Del Rey Example of Improper Development | June 5 | 60 |
| Playa Del Rey Production Decline Slow; Small Wells | June 12 | 63 |
| Playa Del Rey Deep Test Considered Disappointing | Oct. 2 | 61 |
| Playa Del Rey Field Shows Flat Production Decline | Dec. 11 | 44 |
| **Rincon** | | |
| First Ocean Test At Rincon Not Considered Impressive | April 24 | 77 |
| Wildcat Deep Test Two Miles East of Rincon Holds Interest | May 1 | 66 |
| Production Test in Rincon Deep Well at 10,030 Feet | May 29 | 57 |
| Running Liner for Test in World's Deepest Well (C.C.-M. O.'s Hobson 2-A, California) | June 5 | 60 |
| Having Difficulty Making Deepest Oil Well Produce | June 12 | 63 |
| Rincon Wildcat Closed Down; Production Tests Unsuccessful | July 24 | 49 |
| Small Rincon Producer Shows Weakness of Tideland Leases | Aug. 7 | 57 |
| **Santa Fe Springs** | | |
| Plugging Back Unsatisfactory in Two Santa Fe Springs Wells | May 15 | 58 |
| Santa Fe Springs May See Revival of Field Activity | Nov. 13 | 56 |
| **Weed Patch** | | |
| Open Acreage Sought Near Weed Patch Discovery | Jan. 9 | 67 |
| Weed Patch Discovery Well Has Shown in Temblor Sand | Jan. 16 | 80 |
| Weed Patch Discovery Well May Not be in the Temblor | Jan. 23 | 67 |
| Second Weed Patch Well to Have Production Test | Jan. 30 | 236 |
| Weed Patch Test Fails to get Water Shut-off | Feb. 6 | 62 |
| Unpromising Conditions Make Weed Patch Activity Needless | Apr. 17 | 67 |
| Important Discovery in Weed Patch Field | June 12 | 62 |
| Weed Patch District Well Makes Disappointing Show | July 3 | 52 |
| Weed Patch Shallow Well Is Being Placed on Pump | Oct. 23 | 47 |
| **Wildcats and Miscellaneous** | | |
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| Wilshire Oil Company Takes Over Buttonwillow Deep Test | Jan. 30 | 236 |
| Baldwin Hills Wildcat Well Ready for Production Test | Feb. 13 | 54 |
| Flow of Coalinga Well Shows Steady Increase | Feb. 13 | 54 |
| Ventura Avenue Well Good for 1500 Barrels Daily | Feb. 13 | 56 |
| Good Dominguez Producer Revives Interest in Area | Feb. 13 | 56 |
| Owner Swabbing Ocean Wildcat in Attempt to Make Production | Feb. 20 | 66 |
| Hermosa Area Possibilities Not Attractive at this Time | Feb. 27 | 75 |
| Erecting Tanks Before Test of Oil Show at Berthod Dome | Feb. 27 | 76 |
| Kern County Wildcat Work Above this Time Last Year | Mar. 13 | 103 |
| New Ventura Avenue Deep Zone Holds Great Promise | Apr. 17 | 68 |
| Plan Production Test of Deep Well at Seal Beach | Apr. 24 | 76 |
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| Wildcat Well Near Fullerton Shows Salt Water When Tested | Apr. 24 | 77 |
| Will Deepen Few Wells at Santa Barbara Mesa | May 1 | 65 |
| Jacalitos Hills Wildcat Not Considered Promising | May 1 | 66 |
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| Small Producer Extends Torrance Field to East | May 15 | 59 |
| Tideland Activity Declines as Light Oil Demand Slumps | May 15 | 59 |
| Bakersfield Deep Tests Not Yet Showing Threat | May 29 | 58 |
| Maricopa Flats Deep Well Shows Unfavorably on Test | May 29 | 58 |
| Lawndale Field to Receive Another Shallow Zone Test | June 26 | 58 |
| Open New Heavy Oil Field in Santa Barbara County | July 10 | 53 |
| Santa Barbara Field Again Has Limited Field Work Under Way | July 10 | 53 |
| Little Activity Expected in New Santa Barbara Area | July 17 | 56 |
| Oil Show From Below Temblor Zone in California Wildcat | July 17 | 56 |
| Wildcat Test of Swampy Area Near Goleta Planned | Juy 24 | 49 |
| Revival of Wildcat Activity in Bakersfield Area Unlikely | July 24 | 49 |
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| Newport to Be Tested for Possible Deep Production | Aug. 28 | 59 |
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| Wildcatting in Santa Barbara County May Show an Increase | Sept. 4 | 52 |
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| No Rush for Deep Production Found in Los Cerritos Area | Sept. 11 | 50 |
| Permits Granted to Drill 13 Wells in Half Moon Bay Area | Sept. 18 | 50 |
| Goleta Activity May Develop More Substantial Gas Supply | Sept. 18 | 50 |
| Complete 400-Barrel Well in Fruitvale Field at 3760 Feet | Sept. 18 | 51 |
| Buttonwillow District May See More Gas Development | Sept. 18 | 51 |
| Deep Test Is Plugged Back to Make Small Producing Well | Sept. 25 | 54 |
| Wildcats and Deep Tests Are Pushed in Kern County | Sept. 25 | 54 |
| Plan Three More Wells for West Coyote Field | Sept. 25 | 54 |
| New Deep Zone in Portrero Townlot Sector Promising | Oct. 2 | 60 |
| Test of New "57" Zone is Planned at Ventura Avenue | Oct. 2 | 60 |
| Santa Barbara County Active Wildcat Tests Little Changed | Oct. 2 | 61 |
| Number of Ventura Wildcats is Smallest Recorded in Two Years | Oct. 2 | 61 |
| Continental Opens New Field in Ventura County | Oct. 9 | 57 |
| Midway-Sunset District May See New Shallow Development | Oct. 9 | 58 |
| Potrero Town Lot Well's Water Cut Increasing | Oct. 9 | 58 |
| Seal Beach Well Producing 30 Barrels from 9054 Feet | Oct. 9 | 58 |
| Midway District Test is Offset to Discovery Well | Oct. 9 | 58 |
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| Wildcat Between Elwood and Goleta Proves Unsuccessful | Oct. 16 | 48 |
| Los Cerritos 8100-Foot Zone Producers Show Rapid Decline | Oct. 23 | 47 |
| San Miguelito Discovery Well Has Difficult Fishing Job | Oct. 23 | 47 |
| Dominguez Producer Shows Larger Output on Deepening | Oct. 23 | 58 |
| Fruitvale Completion Causes Revival of Leasing Activity | Oct. 30 | 44 |
| San Miguelito Structure Test Plugged Back Makes Producer | Nov. 6 | 70 |
| Potrero Townlot District Activity Again Declines | Nov. 6 | 72 |
| Ventura Avenue Field May Experience New Development | Nov. 13 | 56 |
| Unsuccessful Test Near Goleta Deepened from 4750-Foot Level | Nov. 13 | 57 |
| Development of Deep Zone at Dominguez Important | Nov. 13 | 57 |
| South Belridge Deep Test Now Drilling at 7200 Feet | Nov. 13 | 58 |
| Los Cerritos' Development of Deep Zone Possibilities Ease | Nov. 20 | 56 |
| San Miguelito Co-Discovery Well is Being Re-Drilled | Nov. 20 | 57 |
| Tideland Permits Near Goleta Are Abandoned | Nov. 20 | 57 |
| Belridge Field Deep Test Likely Will Be Abandoned | Nov. 20 | 57 |
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| Leasing of Tracts Near Fruitvale Field Presages Revival of Drilling | Nov. 27 | 50 |
| Discovery of New Zone at Dominguez May Be Important | Nov. 27 | 50 |
| Santa Barbara Mesa Area May Receive Test for Sespe Strata | Nov. 27 | 50 |
| Buttonwillow Test Develops Good Gas Show at 3600 Feet | Nov. 27 | 50 |
| San Miguelito Discovery Well Now Making 600 Barrels Daily | Dec. 4 | 51 |
| Barnsdall Plans to Drill Test North of Wheeler Ridge | Dec. 4 | 51 |
| Wildcat Test Near Goleta Abandoned at 6188 Feet | Dec. 4 | 52 |
| Potrero Field Still Scene of Development Activities | Dec. 4 | 52 |
| Inglewood Deep Test Gets Good Showing at 5550 Feet | Dec. 4 | 52 |
| Round Mountain Field Has Increased Field Operations | Dec. 11 | 44 |
| New San Miguelito Field Promises Good Completions | Dec. 11 | 45 |
| Development at Goleta Gets Two Bad Set-Backs | Dec. 11 | 45 |
| Completion at Dominguez is Good for 900 Barrels Daily | Dec. 11 | 45 |
| San Miguelito Discovery Well Making Good Record | Dec. 18 | 44 |
| Intermittent Success at Potrero Sustains Interest | Dec. 18 | 45 |
| Test at Dominguez to Seek the Callender Zone | Dec. 18 | 45 |
| Well Spudded North of Wheeler Ridge Field | Dec. 18 | 45 |
| Fruitvale Drilling Activity Will Not Affect Nearby Fields | Dec. 18 | 45 |
| Series of Core Holes Near Carpenteria is Planned | Dec. 18 | 56 |
| Dominguez Deep Well Set New Record for Lower Callender | Dec. 25 | 51 |
| Gato Ridge Field Operators Consider Further Developments | Dec. 25 | 51 |
| Newport District Wildcat is Abandoned at 4992 Feet | Dec. 25 | 52 |
| Series of Validation Tests at Capitan Being Abandoned | Dec. 25 | 52 |
| **COLORADO** | | |
| **Greasewood** | | |
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| Greasewood Dome Discovery Well Increases Production | Feb. 13 | 61 |
| Two Deep Rotary Tests Planned for Greasewood Dome Structure | Mar. 27 | 80 |
| Preparing for Deep Test in Greasewood Dome Area | Apr. 24 | 85 |
| Start Two Greasewood Dome Tests on July 1 | May 29 | 58 |
| Greasewood Dome Has Three Drilling Tests in Prospect | June 5 | 62 |
| Greasewood Test Changing Tools Below 6000 Feet | June 19 | 62 |
| Greasewood Dome Test Holds Most Interest in Colorado | July 10 | 57 |
| Continental Makes Two Tests on Greasewood Dome Structure | July 17 | 57 |
| Location Announced for Second Test of Greasewood Area | July 31 | 114 |
| Greasewood Test Is Most Interesting in Colorado | Aug. 14 | 50 |
| Cementing Difficulties Delay Completion on Greasewood Dome | Aug. 21 | 52 |
| Test on Greasewood Structure Arouses Interest of Oil Men | Aug. 28 | 57 |
| Discover Another High Gravity Oil Field on Greasewood Dome | Sept. 4 | 54 |
| New Greasewood Dome Field's Productive Limits Unknown | Sept. 11 | 52 |
| Greasewood Most Active Area in Rocky Mountain District | Sept. 25 | 67 |
| Greasewood Dome Promises Important Oil Area But No Over-Production Threat | Oct. 2 | 57 |
| Greasewood Lake Structure Proven for Oil at 6664 Feet | Oct. 9 | 59 |
| Greasewood Dome Test Fails to Get Production in Dakota Sand | Dec. 11 | 46 |
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| Park County, Colorado, Test Producing Uninflammable Gas | Feb. 13 | 61 |
| Company Organized to Drill Eastern Colorado Structure | Feb. 27 | 80 |
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| New Company Takes Over Drilling on Kelly Dome | Feb. 27 | 80 |
| No Decision Reached on Platte Valley Program | Mar. 13 | 115 |
| Plan 10,000-Foot Test of Rangely, Colorado, Structure | Apr. 3 | 74 |
| Hope to Find Gas Production for Towns of Southwestern Colorado | Apr. 17 | 84 |
| Find New Gas Production in Moffat County, Colorado | Apr. 24 | 35 |
| Magnolia Takes Over Joint Piceance Creek Dome Test | May 8 | 129 |
| Eastern Colorado Gets New Entrants Regularly | June 12 | 64 |
| Midwest Refining Starts Core Tests of Beebe Draw Structure | June 26 | 60 |
| Myers to Drill Test on North Fort Morgan Dome | June 26 | 60 |
| Core Drilling Tests in Colorado Interesting | July 3 | 56 |
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| Berthoud Dome Discvovery is Considered Important | Oct. 9 | 59 |
| Northeastern Colorado Area Holds Interest in District | Oct. 16 | 49 |
| Gas Production Developed in New Colorado District | Oct. 16 | 49 |
| North Fort Morgan Dome Test Arouses Interest | Oct. 23 | 48 |
| Possibilities of Dakota Sand Arouse Interest in Colorado | Nov. 6 | 72 |
| Northeastern Colorado District Records Interesting Showings | Nov. 20 | 58 |
| Further Drilling Efforts in Northeastern Colorado Unavailing | Dec. 18 | 48 |

## FLORIDA

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| Florida Well to Test Oil and Gas Show at 4004 Feet | Dec. 4 | 69 |
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## KANSAS

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| Most Kansas Pools Record Drilling Activity Decline | May 1 | 68 |
| Development in Kansas Continues at Low Level | Oct. 2 | 54 |
| Kansas Oil Development Has Both Good and Bad Features | Dec. 18 | 46 |

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| Voshell Pool Contributes to Kansas Production Drop | Mar. 13 | 105 |

### Shurr Pool

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| Discovery Well Northeast of Schurr Pool Makes 1000 Barrels | Nov. 27 | 45 |

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| McPherson County Area Continues Kansas Lead | Apr. 10 | 66 |
| Ritz Pool, McPherson County, Most Active Spot in Kansas | Feb. 27 | 79 |
| History-Geology-Mechanics, of Ritz-Garrett-Decker Area, McPherson County, Kansas<br>By Floyd Swindell | Apr. 17 | 30 |
| Ritz-Garrett Area's Daily Potential 48,992 Barrels | Apr. 17 | 72 |
| Ritz-Decker-Garrett Pool Extended 1½ Miles South | May 8 | 112 |
| Decreased Allowable Ratio Slows Ritz-Garrett Drilling | May 15 | 55 |
| Completions in Ritz Pool One of Largest in Kansas | May 22 | 58 |
| 100,000-Barrel Potential in Ritz-Decker-Garrett Area | June 26 | 62 |
| Viola Lime Well Completed in Northwestern Ritz Pool | July 3 | 54 |
| Ritz-Decker-Garrett Area is Partially Closed Down | Sept. 4 | 50 |
| Decker Gas Area Further Defined by North Failure | Sept. 11 | 49 |
| Ritz-Decker-Garrett Field Production Shows Decline | Oct. 23 | 49 |
| Ritz-Decker-Garrett Area Produces Less Than Quota | Nov. 13 | 61 |
| Ritz-Decker-Garrett Area's Activity Declines Gradually | Nov. 20 | 54 |
| Ritz-Decker-Garrett Area Announces Good Extension | Dec. 18 | 46 |

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| White Eagle Buys Interest in Eastborough, Kansas, Pool | May 8 | 113 |
| Water Intrusion Depreciates Eastborough Producing Area | June 12 | 61 |
| Two Eastborough Tests Find Water on Northwest Edge | June 19 | 64 |
| Reworking of Eastborough Pool Wells Seems Imminent | Sept. 18 | 53 |
| Deepening Campaign Now in Progress at Earlsboro | Nov. 20 | 54 |

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| Latest Kansas Discovery Well Increases Output | Jan. 23 | 65 |
| Western Ellsworth County Test Promises to Be Real Discovery | July 10 | 55 |
| Rice County Records Another Discovery Well at 3280 Feet | July 24 | 50 |
| Barton County, Kansas, Test May Hit Production Lower | Dec. 4 | 53 |
| Start Important Wildcat Test in Western Kansas | Feb. 27 | 79 |
| Developments Indicate Two New Oil Pools for Kansas | Apr. 3 | 71 |
| Find Two New Pools, Stray Gas Sand in Western Kansas | Apr. 17 | 72 |
| Hugoton Gas Area Records Little New Development | Apr. 24 | 79 |
| Russell County Wildcat Has Interesting Showing | May 8 | 113 |
| Two Wildcats Open Pools 18 Miles Apart in Kansas | May 22 | 67 |
| Third Ellsworth County Wildcat Gets Production | July 3 | 55 |
| Resume Operations on Test in Eastern Clark County, Kansas | July 17 | 58 |
| Rice County's Latest Well is Less Promising When Deepened | July 31 | 104 |
| Close Down 20 Kansas Wildcats; Immediate Resumption Unlikely | Aug. 21 | 53 |
| Showing of Old Goodrich Pool Well is Promising | Sept. 25 | 55 |
| Ellsworth Arch Activity During 1931 is Unusual | Oct. 9 | 55 |
| Hudson, Kansas, Wildcat Obtains Production Outlet | Oct. 16 | 46 |
| Two Locations Announced for Old Goodrich Pool | Oct. 23 | 50 |
| Test Opens New Pool in Barton County, Kansas | Oct. 30 | 46 |
| Ellsworth Area Arch of Central Kansas Becoming More Important | Nov. 13 | 60 |
| Make Ready to Pump Wildcat Rice County Discovery Well | Nov. 20 | 55 |
| Test Near Wichita City Limits Now Shut Down | Nov. 20 | 64 |
| Ellsworth Arch Area Well Finds Oil at 3347 Feet | Nov. 27 | 45 |
| Start Re-Conditioning Compaign in Winfield Area, Cowley County | Nov. 27 | 45 |
| Central Western Kansas Discvovery Well on Pump | Dec. 11 | 42 |
| Goodrich Pool Has Three Tests Active During Week | Dec. 25 | 49 |
| Ellsworth-Barton Arch Area Will Not See Drilling Boom | Dec. 25 | 49 |
| Rice County, Kansas, Discovery Well Makes 2300 Barrels on Pump | Dec. 25 | 50 |
| Discovery of New Oil Pool in Kansas Seems Imminent | Dec. 25 | 50 |

## LOUISIANA

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| Get Large Gas Well in Shallow Bellevue Field | Jan. 2 | 63 |
| Louisiana-Arkansas Areas Get Four New Gas Fields | Jan. 30 | 126 |
| Claiborne Parish Wildcat Abandoned at 5150 Feet | Jan. 30 | 245 |
| Claiborne Parish Deep Test Drilling Ahead at 3296 Feet | Feb. 6 | 73 |
| Formations Checking Higher Southwest of Zwolle Field | Feb. 27 | 90 |
| Complete Second Trinity Zone Gas Well at Rodessa | Jan. 23 | 77 |
| Third and Largest Gas Well Completed in Rodessa Field | Feb. 6 | 76 |
| Complete Large Gas Well Northwest of Greenwood | Feb. 6 | 76 |
| Two Wildcat Tests Starting in Concordia Gas Prospect | Feb. 20 | 84 |
| New Drilling Practically at Standstill in Louisiana | Mar. 6 | 97 |
| Gas Show in Concordia Parish Test Important | Mar. 13 | 117 |
| Marine Oil Adds Eighth Well in Urbana District | Mar. 20 | 76 |
| Natchitoches Parish Wildcat May Have Woodbine Sand | Mar. 27 | 87 |
| Sabine Parish Test Holds Interest in Zwolle Field | Apr. 10 | 78 |
| Plan 5500-Foot Test Just Outside City of Shreveport | Apr. 10 | 78 |
| Complete 30,000,000-Foot Gas Well at Bellevue, Bossier Parish | Apr. 17 | 82 |
| Sabine Parish Completion Links Up Three Zwolle Field Offshoots | Apr. 24 | 90 |
| Test Upper Trinity Two Miles West of Bellevue | May 1 | 77 |
| Shallow Horizon at Caddo Gets 150-Barrel Producer | May 1 | 77 |
| Redessa District Well Makes 2934 Million Feet of Wet Gas | May 8 | 127 |
| Complete Rodessa Well for 38½ Million Feet of Gas | May 15 | 73 |
| Union County Well Shows Oil in Drill Stem Test | May 22 | 70 |
| Bellevue Structure Test Blows Out and is Now Running Wild | May 22 | 71 |
| Sespe District Completions Considered Very Important | May 22 | 72 |
| Report Oil Show Eight Miles North of Zwolle | May 29 | 69 |
| Core Nacatosh Sand in Test Eight Miles North of Zwolle | June 12 | 72 |
| Gulf Starts Second Test on East Flank of Sabine Uplift | June 12 | 72 |
| Thirteen Tests Abandoned in North Louisiana Fields | June 26 | 71 |
| Seventeen Stripper Wells in North Louisiana Abandoned | July 3 | 66 |
| Complete Gasser on Flank of Shallow Bellevue Field | July 3 | 66 |
| Two Wildcats in Northwestern Louisiana Hold Wide Interest | July 10 | 66 |
| Abandons Wildcat in Carroll Parish, Northern Louisiana | July 24 | 60 |
| Test Southwest of Zwolle Southeast Field Promising— | July 31 | 114 |
| Prepare for First Test of Rapides Parish Block | Aug. 7 | 65 |
| Gets Oil Show in Test Five Miles North of Zwolle Field | Aug. 14 | 61 |
| Latest Trinity Test in Rodessa Checking Low | Aug. 21 | 65 |
| Sabine Parish Test Has Oil Show in Wilcox at 1670 Feet | Aug. 28 | 61 |
| Plan to Test Blossom Sand Within Shreveport's Limits | Aug. 28 | 61 |
| Start Sixth Test for Upper Trinity in Rodessa Gas Area | Sept. 11 | 60 |
| First Test in Rapides Parish, Central Louisiana, Abandoned | Sept. 25 | 66 |
| De Soto Parish Wildcat Cores Sand and Shale Showing Oil | Sept. 25 | 66 |
| Test in Sabine Parish Bails Dry at 1605 Feet | Sept. 25 | 67 |
| Abandonment Defines Western Edge of Richland Gas Field | Oct. 9 | 67 |
| Test Five Miles North of Zwolle Field Has Gas Show When Bailed | Oct. 9 | 67 |
| Shreveport City Limit's Test Abandoned as Salt Water Hole | Oct. 16 | 56 |
| Test Near Pleasant Hill is Now Ready for Bailing | Oct. 16 | 56 |
| Sabine Parish Wildcat Gets Good Oil Show When Bailed | Oct. 23 | 59 |
| Sabine Parish Well May Become Zwolle's First 6000-Foot Test | Oct. 23 | 59 |
| United Gas Completes Sixth Producer in Sugar Creek Area | Oct. 23 | 59 |
| Sabine Parish Test East of Blue Lake Area Gets Oil Show | Oct. 30 | 56 |
| Producer Between Pleasant Hill and Zwolle Opens New Structure | Nov. 6 | 80 |
| Spud Seventh Test for Gas in Trinity at Sugar Creek | Nov 27 | 59 |
| Cements Casing in Test in Rodessa Gas Field | Dec. 4 | 63 |
| Gulf Abandons Third Wildcat Test in Northern Louisiana | Dec. 4 | 63 |
| Richland Field Completes Large Gas Well During Week | Dec. 11 | 55 |
| Seventh Trinity Zone Gas Well Completed at Rodessa | Dec. 18 | 57 |
| Natchitoches Parish Wildcat Has Large Salt Water Flow | Dec. 18 | 57 |
| North Louisiana Records Three Gas Completions | Dec. 25 | 61 |

### Zwolle

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| Attempts to Extend Zwolle East Field Fail | Jan. 2 | 63 |
| Zwolle is Extended in Two Directions | Jan. 9 | 68 |
| Zwolle Leads Louisiana in Number of New Locations | Jan. 23 | 77 |
| Field's Largest Well Completed at Zwolle | Jan. 30 | 245 |
| Zwolle Extension Well Has Production Increase | Feb. 6 | 77 |
| Zwolle's Latest Completion Flows 45 Barrels Per Hour | Feb. 20 | 84 |
| Loring Oil Company Plans 7000-Foot Test at Zwolle | Mar. 13 | 117 |
| Extension to Townsite Part of Zwolle Field is Completed | Mar. 20 | 76 |
| Zwolle Southeast Extension Pushed Two Miles Northeast | Mar. 27 | 86 |
| Market Uncertainty Causes Zwolle Field Abandonments | Mar. 27 | 87 |
| First of Six Zwolle Tests to Spud March 29 | Apr. 3 | 83 |
| Zwolle Southwest Extension Well Flows 40 Barrels Per Hour | June 19 | 73 |
| Outside Test of Zwolle Area Produces 500 Barrels Daily | July 24 | 60 |
| Deep Zwolle Test Makes Good Well at Lesser Depth | Aug. 21 | 64 |
| New Southwest Extension at Zwolle Proves Consistent | Sept. 14 | 66 |
| Test to Upper Woodbine Near Zwolle Field Looks Promising | Sept. 18 | 62 |
| Abandoned Well at Zwolle Makes Several Oil Heads | Sept. 25 | 66 |
| Southwest Zwolle Test Now Dead; To Be Standardized | Oct. 23 | 59 |
| Sixth Producer Promised for Zwolle Townsite Extension | Oct. 30 | 56 |
| Zwolle Field is Extended Half Mile South and East | Nov. 6 | 80 |
| Shallowest Zwolle Completion Recorded at 2067 Foot Level | Nov. 20 | 67 |
| East Edge Zwolle Test, Once Abandoned, Being Standardized | Nov. 20 | 67 |

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| Heavy Rainfall to Accelerate Drilling Activity at Zwolle | Nov. 27 | 59 |
| Zwolle Southwest Extension Records its First Failure | Dec. 4 | 63 |
| New Southwest Extension to Zwolle Field Expected | Dec. 11 | 55 |
| Zwolle Southwest Extension Gets Eighth of Nine Tests | Dec. 18 | 57 |
| Lower Cretaceous in Zwolle Field Has Oil Possibilities | Dec. 25 | 61 |
| Zwoll Extension Well Has Sixteen Feet of Good Sand | Dec. 25 | 61 |
| **Louisiana Gulf Coast (See also Texas Gulf Coast)** | | |
| Four South Louisiana Tests for Sulphur are Abandoned | Jan. 23 | 74 |
| Test at Cameron Parish Makes Small Gas Well | Jan. 30 | 244 |
| Fifth Producer Brought in on Lake Barre Dome | Jan. 30 | 244 |
| Evangeline Deep Test in Acadia Parish Abandoned | Feb. 13 | 69 |
| Fifth Test on Bay St. Elaine Dome Abandoned on Top of Salt | Feb. 20 | 74 |
| Freeport Trying for Sulphur Production on Vinton Dome | Feb. 20 | 78 |
| Bayou La Fourche Dome Added to Productive Salt Domes | Feb. 27 | 88 |
| Shell Abandons Test on Top of Dome at White Castle | Feb. 27 | 88 |
| The Texas Company Fails in Third Attempt in Louisiana | Feb. 27 | 88 |
| Screen Set to Test Two Sands Showing in Starks Dome Well | Mar. 6 | 92 |
| Shell Test in Cameron Parish Showing Production Probable | Mar. 6 | 92 |
| Locations Made for Three Tests in South Louisiana | Mar. 27 | 84 |
| St. Martin Parish Wildcat is Abandoned at 6696 Feet | Mar. 27 | 84 |
| Producer is Completed at Lake Barre Dome, Louisiana | Mar. 27 | 85 |
| Evangeline Field Well Sets New Gulf Coast Depth Record | Apr. 3 | 81 |
| Fourth Lake Grande Ecaille Prospect is Abandoned at 5861 Feet | Apr. 3 | 82 |
| Test is Abandoned in Salt on Jefferson Island Dome | Apr. 10 | 75 |
| Shell Completes Producer in South Louisiana | Apr. 10 | 75 |
| Activity is Reduced Along Gulf Coast of Louisiana | Apr. 17 | 78 |
| Deep Test is Abandoned in Southern Louisiana Field | Apr. 17 | 79 |
| Operators Fail to Strike Oil in St. James Parish | Apr. 17 | 79 |
| New Producing Horizon is Found in Sorrento Field | Apr. 24 | 86 |
| Location Made for Second Wildcat in Gueydan Area | Apr. 24 | 86 |
| Two Terrebonne Parish Locations are Abandoned | Apr. 24 | 86 |
| Sulphur Dome Well Sets New Depth Record for Gulf | May 1 | 75 |
| New Producing Sand Uncovered at Lockport, Calcasieu Parish | May 1 | 76 |
| Three Completions Possible in Lousiana Gulf Coast Area | May 15 | 71 |
| Complete Well in Sulphur Field, Calcasieu Parish, During Week | May 15 | 71 |
| Abandons Bayou Blue Dome Test in Salt at 3855 Feet | May 22 | 69 |
| Activities in Louisiana Gulf Coast Show Decline | May 22 | 69 |
| Bayou Bouillon Test Fails Near Mile Depth | May 22 | 70 |
| Louisiana Coast Drilling Reduced to Low Proportions | May 29 | 68 |
| St. Tammany Parish Test Abandoned; Small Gas Show | June 5 | 70 |
| Two South Louisiana Tests Have Production Prospects | June 19 | 72 |
| Two More Failures Recorded on Jefferson Island Dome | June 19 | 72 |
| Standard Completes Sixth Iberville Parish Failure | June 19 | 72 |
| First Oil Well Completed on Bayou Choctaw Salt Dome | June 26 | 70 |
| Only One Test Drilling in Lake Peigneur District | June 26 | 70 |
| Duponts Develop Sulphur Project in LaFourche Area | June 26 | 70 |
| Announce Second Test for Lake Grande Ecaille Dome | July 3 | 65 |
| Complete Three Producers on Louisiana Gulf Coast | July 3 | 65 |
| Test on Caillou Island Dome Abandoned in Salt | July 10 | 65 |
| Sixth Test of Dog Lake Field Proves A Failure | July 17 | 66 |
| Fourteen Active Tests Now Shown for Salt Dome | July 17 | 67 |
| Cameron Parish Is Quiet With But Two Active Tests | July 24 | 58 |
| St. Landry Parish Test Gets Fair Show of Oil | July 24 | 58 |
| Standard Stops Drilling On Wells At Iberville | July 24 | 58 |
| Four Tests Abandoned in Southern Louisiana | Aug. 7 | 64 |
| Two South Louisiana Tests Reach Interesting Depths | Aug. 7 | 64 |
| Louisiana Gulf Coast Test Is Abandoned At 7714 Feet | Aug. 21 | 63 |
| Another Producer Added In East Hackberry Field | Aug. 28 | 56 |
| Two Wildcats Are Abandoned In Coastal Louisiana Area | Sept. 18 | 61 |
| Humble Drilling Ahead On Test in Plaquemine Parish | Sept. 18 | 61 |
| Bayou Choctaw Dome Wildcat Hits Oil Sand At 1640 Feet | Sept. 18 | 61 |
| Terrebonne Parish Well Is Good for 100 Barrels Hourly | Oct. 2 | 67 |
| Coastal Louisiana Completion Good for 3000 Barrels Daily | Oct. 9 | 66 |
| Vacuum Completes Producer on Cameron Meadows Prospect | Oct. 16 | 55 |
| Plans to Drill Through Salt in Bayou Choctaw Dome Area | Oct. 16 | 55 |
| Evangeline Field Test Attracts Wide Interest | Oct. 16 | 55 |
| Slaigle District Wildcat Is Abandoned In Shale At 2730 Feet | Oct. 30 | 54 |
| East Hackberry Field Gets Two Completions During Week | Oct. 30 | 54 |
| Another Small Well Completed At Stark's Dome, Calcasieu Parish | Oct. 30 | 54 |
| East Hackberry's Production Boosted to 8550 Barrels | Nov. 6 | 79 |
| South Louisiana Wells Shut In Pending Storage Facilities | Nov. 6 | 79 |
| Evangeline District Deep Test Has Cementing Trouble | Nov. 13 | 68 |
| Five Calcasieu Parish Tests Are Standing Or Shut-Down | Nov. 13 | 68 |
| East Hackberry Field Now Yields 10,580 Barrels Daily | Nov. 13 | 68 |
| New Gas Field Anticipated in Coastal Louisiana Area | Nov. 20 | 65 |
| East Hackberry Has Good Completion At 2990 Feet | Nov. 27 | 57 |
| Three Wildcats Abandoned in Louisiana Gulf Coast | Nov. 27 | 57 |
| Another Deep Producing Well Looms in Evangeline District | Nov. 27 | 57 |
| Terrebonne Parish Test Has Oil Showing At 3780 Feet | Nov. 27 | 58 |
| Terrebonne Parish Wildcat Promises New Gas District | Nov. 27 | 59 |
| Jefferson Lake Area Test Gets Oil At 1670 Feet | Dec. 4 | 62 |
| New Flush Production Is Added At East Hackberry | Dec. 11 | 54 |
| Completion At Lake Barre Is Good for 2800 Barrels | Dec. 11 | 54 |
| Texas Company Completes Second Commercial Producer At Leesville | Dec. 25 | 59 |
| **MISSISSIPPI** | | |
| **Jackson Area** | | |
| Large Gas Well Completed in Jackson Field | Jan. 9 | 68 |
| Second Jackson Field Test Shows for Oil Production | Jan. 16 | 82 |
| Jackson's Southeastern Limits Are Determined | Jan. 30 | 248 |
| Interest in Jackson Area Centers Around Edge Well | Feb. 6 | 77 |
| Jackson Gas Area Marks Time During Past Week | Feb. 13 | 70 |
| One Gas Producer and One Hole Junked in Jackson | Feb. 20 | 86 |
| Two Gas Wells Completed in Jackson Field, Mississippi | Mar. 6 | 97 |
| Three Locations Announced in Jackson Area During Week | Mar. 13 | 119 |
| Limits of Jackson Gas Field Are Now Fairly Well Defined | Mar. 27 | 87 |
| Test on Southeast Side of Jackson Area Is a Failure | April 17 | 82 |
| Jackson Gas Field Adds Large Well During Week | May 1 | 78 |
| Test on North Edge of Jackson Gas Field Abandoned As Failure | May 15 | 73 |
| One Completion, Two Locations, Week's Record in Jackson Area | June 12 | 72 |
| Two Outside Locations for Jackson Area: One a Deep Test | June 19 | 73 |
| One New Location Made in Jackson Gas Field | July 3 | 66 |
| Completes Another Dry Gasser in Jackson Area | Aug. 14 | 61 |
| Hinds County Completion One of Largest in Jackson Area | Aug. 21 | 65 |
| Complete Seismograph Tests on East Jackson Area | Sept. 4 | 66 |
| Two Locations Announced for Jackson Gas District | Sept. 25 | 67 |
| Jackson Gas Field Records Two Locations and One Producer | Oct. 2 | 69 |
| Completion of Gas Well East of Jackson Field Is Likely | Oct. 16 | 57 |
| Jackson Gas Field Records One Gasser and a Location | Oct. 23 | 60 |
| Jackson Gas Field Records One Completion and Two Locations | Oct. 30 | 57 |
| One Small Gas Well Completed on West Edge of Jackson Field | Nov. 6 | 81 |
| Announce Three Locations for Jackson Gas District | Nov. 13 | 69 |
| Wild Gasser in Jackson Field Finally Controlled | Nov. 20 | 67 |
| Three Locations Are Announced at Jackson | Nov. 27 | 58 |
| Four Gas Producers Are Completed at Jackson | Dec. 4 | 64 |
| One Gasser, Three Locations Announced for Jackson Field | Dec. 25 | 60 |
| **Wildcats and Miscellaneous** | | |
| Lease and Trading Sales Are Active in Mississippi | Jan. 23 | 78 |
| Two Wildcat Tests Hold Interest in Mississippi | Jan. 23 | 78 |
| First Commercial Gas in Mississippi During 1930 | Jan. 30 | 126 |
| North Mississippi Wildcat Test Reports Show of Gas | Feb. 20 | 86 |
| Mississippi Wildcat Having Gas Show Makes Flow of Water | Feb. 27 | 89 |
| Shell Reported Investigating Southwest Mississippi Acreage | Feb. 27 | 89 |
| Shell and Humble Continue Mississippi Investigation | Mar. 13 | 118 |
| Well in Amory Field Encounters Gas High | Mar. 20 | 75 |
| Test in Amory District in Monroe County Unsuccessful | April 3 | 84 |
| Fourth Commercial Gas Well Is Completed in Amory Field | April 10 | 78 |
| Gulf Renning Company Plans Tests for Gas in Mississippi | April 24 | 87 |
| Smith County, Mississippi, Wildcat Test Is Abandoned | April 24 | 90 |
| Gulf to Continue Test 60 Miles South of Jackson | May 8 | 128 |
| Abandon First Test in Clarke, County, Eastern Mississippi | May 22 | 72 |
| Granada County, Mississippi Test Abandoned As Failure | May 29 | 69 |
| Drilling Continues Quiet in Mississippi Gas Area | June 5 | 71 |
| Test in Clay County, Northeast Mississippi, Shows Much Promise | Aug. 21 | 65 |
| Clay County, Mississippi, Test Finally Abandoned | Sept. 4 | 66 |
| Make Geophysical Surveys in Eastern Mississippi | Sept. 11 | 60 |
| Central Mississippi Acreage Is Involved in Working Pact | Sept. 18 | 62 |
| Two Mississippi Wildcat Wells Attract Attention | Oct. 2 | 69 |
| Hinds County, Mississippi, Gets 35,000,000-Foot Gasser | Oct. 9 | 67 |
| Central Mississippi Wildcat Hits Oil Sand At 3675 Feet | Oct. 23 | 60 |
| Rankin County, Mississippi, Test Shows Salt At 2523 Feet | Oct. 23 | 60 |
| Clarke County, Mississippi, Test Cores Heavy Oil Sand | Oct. 30 | 56 |
| Further Test of Clarke County, Mississippi, Wildcat Is Planned | Nov. 6 | 81 |
| Clarke County, Mississippi, Well to Test Lower Horizons | Nov. 13 | 69 |
| Future Activity in Clarke County Area Is Expected | Nov. 20 | 67 |
| Clarke County, Mississippi, Test Drilling At 4570 Feet | Dec. 11 | 55 |
| United Gas Abandons Test At 4008 Feet | Dec. 18 | 56 |
| Leasing Activity Continues in Southwestern Mississippi | Dec. 25 | 60 |
| **MONTANA** | | |
| Ohio Plans Exploration in Carbon County Area | Jan. 23 | 69 |
| Moving In for Deep Test At Dry Creek, South Montana | Mar. 13 | 115 |
| Badger Basin Wildcat Well Is Rocky Mountain Area's Deepest | May 8 | 129 |
| Porcupine Dome Test Gets By Tools Lost in Hole | June 12 | 64 |
| Plan Interesting Test of Laurel Structure, Montana | July 3 | 56 |
| Cut Bank Field Most Active in Rocky Mountain District | July 10 | 57 |
| O'Neil Interests' Postlewait Well Has Large Gas Production | July 17 | 57 |
| Complete Second Largest Gasser in Cut Bank Field | Aug. 14 | 52 |
| Another Good Gas Well Completed At Cut Bank | Aug. 21 | 52 |
| New Pool in Kevin-Sunburst Field Opened At 1310 Feet | Aug. 28 | 57 |
| O'Neil Interests Complete Gasser North of Cut Bank | Sept. 11 | 52 |
| Utopia Structure Promises New Montana Oil Production | Sept. 25 | 67 |
| Report Says Cut Bank Gas Area Receives Northern Extension | Nov. 6 | 73 |
| Test on Utopia Structure in Northern Montana Abandoned | Nov. 20 | 64 |
| Red Coule Border Well Best Producer of District | Dec. 4 | 64 |
| New Oil Field Is Imminent on Montana-Canadian Border | Dec. 18 | 48 |

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| Montana Crude Buyers Seeking Purchases of Osage Field Oil | Dec. 11 | 32 |
| Good Well Is Promised in Red Coulee, Border Field | Dec. 25 | 53 |
| Whitlash Discovery Well Gauges 45 Barrels Daily | Dec. 25 | 53 |

## MOUNTAIN STATES

**(See also Colorado, New Mexico, Montan, Wyoming, Utah)**

| | | |
|---|---|---|
| Rocky Mountain Area to Enjoy Gas Development in 1931 | Jan. 2 | 54 |

## NEW MEXICO

| | | |
|---|---|---|
| Hobbs Fourth Largest Field in Potential Production...By H. H. King | Jan. 2 | 22 |
| Hobbs Development Among Most Important of the Year | Jan. 30 | 122 |
| Hobbs Potential of 1,232,535 Barrels Is New Record Level | Feb. 6 | 66 |
| Small Offset Completion Sets Back Eunice Field | Jan. 16 | 74 |
| Eunice Field Operators Vote 50 Per Cent Production Cut | Feb. 20 | 69 |
| Eunice Continues Active Despite Limited Outlet | Feb. 27 | 80 |
| Eunice, Lea County Operators to Restrict Output of Field | April 3 | 74 |
| Eunice Field Output Set At 50 Barrels Per Day | April 10 | 76 |
| Continue Tubing-Curve Gauge of Wells At Hobbs | April 17 | 70 |
| Sulphur Water Appears in Three Hobbs Field Wells | Aug. 7 | 65 |
| New Mexico Wells May Be Placed Under Martial Law | Aug. 21 | 62 |
| Plugging Orders Issued for Western Lea County Wildcat | Sept. 18 | 52 |
| Three More Tests Are Started on East Flank of Hobbs Field | Oct. 9 | 59 |
| Rattlesnake Discovery Well Being Cleaned By Continental | Oct. 9 | 65 |
| Ramage Lease, New Mexico, Near Artesia, to Be Tested | Oct. 23 | 48 |
| Drilling Progress Slow in Rattlesnake Discovery Well | Nov. 20 | 58 |
| Two Flowing Wells Added to East Side of Hobbs, New Mexico Field | Nov. 20 | 58 |

## OKLAHOMA

| | | |
|---|---|---|
| Operators Marking Time in Southern Oklahoma | Mar. 13 | 106 |
| Oklahoma Daily Production Shows 6,955-Barrel Increase | Mar. 20 | 64 |
| Oklahoma Production Moves Lower to 551,975 Barrels | April 3 | 55 |
| South Oklahoma Drilling Drops to Low Proportions | May 22 | 58 |
| Further Activity Decline Due in Southern Oklahoma | June 5 | 59 |
| Crude Cut Expected to Result in Complete Oklahoma Closing | July 17 | 40 |
| Drastic Curtailment of Drilling Would Have Averted Market Crash | July 24 | 61 |
| Arbuckle Lime Well Owners Seek Right to Produce Oil | Aug. 21 | 54 |
| Oklahoma's Drilling Slump Does Not Affect Old Areas | Sept. 18 | 55 |
| Southern Oklahoma Remains Inactive With No Locations | Oct. 9 | 56 |
| Indian Land in 13 Oklahoma Counties Offered December 2 | Nov. 27 | 46 |
| Oklahoma Active in Spite of Year of Curtailment | Jan. 30 | 146 |

### Asher-Wanette

| | | |
|---|---|---|
| Two Wells Completed and Two Abandoned in Wanette Pool | Jan. 16 | 78 |
| Carr City Well Shows Water, Deepened and Plugged Back | Feb. 6 | 64 |
| Outlying Oklahoma Areas Show Drop in Drilling Operations | Feb. 20 | 67 |
| Carr City Pool Has Chance of Production Extension | Feb. 20 | 67 |
| Wanette Producer Would Force Seven Offset Tests | April 10 | 66 |
| Wanette Completion May Result in Offset Drilling Campaign | May 1 | 68 |

### Earlsboro

| | | |
|---|---|---|
| Extension of East Earlsboro Pool By New Wells Doubtful | July 3 | 54 |

### Konowa

| | | |
|---|---|---|
| Limits of Konowa Area to Be Further Defined | Mar. 20 | 66 |

### Oklahoma City

| | | |
|---|---|---|
| Oklahoma City Fire Extinguished With Slight Loss of Property | Jan. 9 | 61 |
| Oklahoma City Threatened With Another Fire Hazard | Jan. 23 | 65 |
| Nine Oklahoma City Wells Show 275,000-Barrel Total | Feb. 6 | 63 |
| Increase of 56,100 Barrels Daily at Oklahoma City | Mar. 13 | 105 |
| Decline at Oklahoma City Offsets East Texas' Gain | April 10 | 52 |
| Potential Taking Boosts Oklahoma City Production | April 10 | 66 |
| Tests at Oklahoma City Show Potentials Larger Than Ever | April 17 | 71 |
| Oklahoma City's May Potential Estimated at 7,157,000 Barrels | April 24 | 78 |
| Oklahoma City Production Off 42,405 Barrels Daily | May 1 | 67 |
| Oklahoma City Production Hits New High for Week | May 15 | 55 |
| Seven Oklahoma City Wells Have 235,000 Barrels Initial | June 5 | 58 |
| Oklahoma Production Extended to Business Area | June 12 | 60 |
| Big Majority of Oklahoma City Wells Still Flow Naturally | June 19 | 63 |
| Increased Demand Indicated for Oklahoma City Field Oil | June 26 | 61 |
| Oklahoma City Operators Set New Production Peak for Week | July 10 | 55 |
| Five Completions Added in Oklahoma City Field | July 24 | 51 |
| Well Testing for Wilcox Holds Interest in Oklahoma City Area | July 31 | 104 |
| Oklahoma City Records Lowest Daily Production Since 1929 | Aug. 7 | 54 |
| Completion at Oklahoma City Largest for Several Months | Aug. 28 | 48 |
| Oklahoma City Averages 7510 Barrels Oil Daily | Sept. 4 | 49 |
| Buyers Scramble for New Well Connections at Oklahoma City | Sept. 18 | 53 |
| Four Completions Recorded in Oklahoma City District | Sept. 25 | 56 |
| Oklahoma City Sand Wells Showing Water Total 118 | Oct. 30 | 46 |
| Oklahoma City Well Locates Wilcox Midway of Structure | Oct. 30 | 47 |
| Oklahoma City Production Averages 189,130 Barrels | Nov. 13 | 61 |
| Oklahoma City Operations Show Slight Increase | Nov. 20 | 55 |
| Two Wild Wells Now Threaten Activity at Oklahoma City | Nov. 27 | 45 |
| Mid-Continent's Largest Gas Well Completed at Oklahoma City | Dec. 4 | 54 |
| Oklahoma City Celebrates Third Birthday Anniversary | Dec. 4 | 55 |
| Oklahoma City Celebrates Third Birthday With Two Large Completions | Dec. 11 | 42 |
| Oklahoma City's Average Daily Production Is 186,540 Barrels | Dec. 25 | 49 |
| Oklahoma City's March Output Averages 165,000 Barrels Daily | May 22 | 57 |

### Seminole

| | | |
|---|---|---|
| Two Seminole Area Wells Have Small Initial Flow | Jan. 16 | 67 |
| Test in Seminole District Attracting Wide Attention | Feb. 13 | 58 |
| Greater Seminole Activity at Carr City and Wewoka | Mar. 6 | 82 |
| Hopes of New Seminole District Pool Dashed | Mar. 20 | 64 |
| Seminole Gauging Shows Excess Over Potentials | Mar. 20 | 66 |
| Decline Factor Theory Vindicated in Seminole | Mar. 27 | 73 |
| Checking Seminole's Upper Formations Proves Futile | April 3 | 71 |
| Seminole Producer May Mark New Distinct Area | April 10 | 62 |
| Interest Subsides in Seminole Well as Result of Latest Test | April 17 | 71 |
| Only Four Wells Drilling Now in Seminole District | May 1 | 67 |
| Seminole Area Wildcats Show Nothing Important | May 29 | 59 |
| Offset Drilling Makes Carr City Most Active in Seminole | June 5 | 58 |
| No Prospect of Revival in Seminole Area | June 12 | 60 |
| Development in Seminole District Shows Decline | June 26 | 61 |
| Operations in Seminole District Total 15 Rigs | July 10 | 46 |
| Seminole District Is Quiet With Three Operations | July 17 | 59 |
| Seminole Overproduction Is 20,000 Barrels Daily | Sept. 25 | 55 |
| Seminole District Expected to Exceed Estimated Potential | Nov. 13 | 61 |
| Seven Locations Announced for Carr City, Seminole Area | Nov. 27 | 46 |
| Seminole District Potential Well Above 300,000 Barrels | Dec. 4 | 53 |
| Seminole District Test Makes 1040 Barrels in Twelve Hours | Dec. 4 | 54 |
| Seminole Maintains Daily Average of 156,000 Barrels | Dec. 11 | 43 |
| Seminole Ten Day Gauge Proves Estimated Total | Dec. 18 | 47 |
| Three Seminole Area Tests Are Watched With Interest | May 8 | 113 |

### Tatums

| | | |
|---|---|---|
| Tatums Pool Adds New Well; Extensions Appear Likely | Jan. 2 | 46 |
| Complete 100-Barrel Well Near Tatums Pool | Jan. 9 | 56 |
| Tatums Pool Holds Lead in Southern Oklahoma Interest | Jan. 16 | 66 |
| Tatums District of Carter County Adds Two Producers | Feb. 20 | 68 |
| Tatums Pool Development Reaches Low Proportions | Feb. 27 | 77 |
| Tatums Pool Activity Now Is Settled to a Minimum | Mar. 20 | 65 |
| Two Wells in Tatums Area Due for Early Completion | Mar. 27 | 74 |
| Two Completed, Two Started, at Tatums Pool During Week | April 10 | 66 |
| Activities in Tatums Pool, Carter County, at Low Ebb | April 17 | 71 |
| Tatums Pool of Carter County Has No Completions for Week | April 24 | 79 |
| Carter County, Four Tests, Busiest in South Oklahoma | June 12 | 61 |
| Tatums Pool Drilling Stops When Four Operations End | June 19 | 64 |
| Complete One Well and Abandon Another in Tatums, Carr County | July 10 | 56 |
| Tatums Continues to Lead Development in Oklahoma | July 24 | 50 |
| East Extension of Tatums Pool Has Small Completion | Aug. 14 | 52 |
| Tatums Pool Is Extended By 500-Barrel Completion | Aug. 21 | 54 |
| Carter County Location North of Tatums Pool Is Announced | Nov. 13 | 61 |

### Wewoka

| | | |
|---|---|---|
| Action of Wewoka Wells May Require Application of Lift | Jan. 16 | 66 |
| Two Small Wells Completed in Wewoka Townsite Field | Jan. 23 | 66 |
| Discover Oil in Gas Sand in Wewoka Townsite Pool | Jan. 30 | 232 |
| Large Gas Well Completed in Wewoka-Holdenville Area | Feb. 6 | 63 |
| "Louisiana" Method Used in Capping Wewoka Well | Mar. 6 | 83 |
| Wewoka—The Second Stage in Seminole Development...By Floyd Swindell | Mar. 27 | 42 |
| Wewoka Townsite Well Makes Three Flows: Cleaning Out | April 10 | 66 |

### Wildcats and Miscellaneous

| | | |
|---|---|---|
| Preparing to Test Show East of Comanche | Feb. 27 | 79 |
| The Texas Company Starts Test Southwest of Robberson Pool | Mar. 13 | 106 |
| Carter Starts Interesting Test in Southern Oklahoma | April 3 | 72 |
| Drilling Operations Resumed on Love County Wildcat Test | April 24 | 78 |
| Carr City Pool Completions Cause New Interest in Area | April 24 | 79 |
| Two Interesting Tests in Southern Oklahoma | May 8 | 112 |
| Complete Two Producers in West Chandler Field | May 8 | 113 |
| Potawatomie County Try for Extension Is Failure | May 15 | 56 |
| Prospects Good for Deeper Test In West Perry Area | May 15 | 56 |
| Marshall County Tests Below Base of Trinity | May 15 | 56 |
| Carter Failure Again Gives Southern Oklahoma Set Back | May 15 | 70 |
| Test Near Seminole City Pool Finally Abandoned | May 22 | 56 |
| Three Carr City Wells Are Drilling Below Mayes Lime | May 22 | 57 |
| Three Small Wells Completed in North End of Carr City | June 19 | 63 |
| Pittsburgh County Test Near Canadian, Oklahoma, Promising | June 26 | 61 |
| Test of Western Part of Cement Pool, Caddo County, Interesting | July 3 | 54 |
| Shut Down Well to Run Casing on South Edge of Mission Pool | Aug. 7 | 55 |

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|---|---|---|
| Cement Pool Well at 9107 Feet; All Sands Are Carefully Cored | Aug. 14 | 57 |
| Oklahoma's Deepest Test in Cement Pool Is Drilling Ahead | Aug. 28 | 49 |
| Large Gas Well Completed in Oklahoma Panhandle Area | Sept. 4 | 43 |
| Wildcat Test Is Projected for Northwest Murray County | Sept. 4 | 49 |
| Cement Pool, Oklahoma, Test, Now Third Deepest in World | Sept. 11 | 46 |
| New Company Takes Over Garfield County Wildcat | Sept. 11 | 49 |
| Cement Pool Test Threatens World Drilling Record | Sept. 18 | 54 |
| Caddo County Test Is Now Oklahoma's Deepest Well | Oct. 2 | 56 |
| For First Time in 15 Years Carter County Without Test | Oct. 2 | 56 |
| Northwestern Pittsburg County Deep Test Has Nothing Showing | Oct. 23 | 50 |
| Test North of West Chandler Pool Abandoned at 5120 Feet | Oct. 23 | 51 |
| Washita County, Oklahoma Wildcat Test Is Shut Down | Dec. 4 | 54 |
| Test in Sacred Heart Area of St. Louis Pool Down 3670 Feet | Dec. 4 | 54 |
| Commission Hears Petitions for New Oklahoma City Potentials | Dec. 25 | 50 |

## SOUTH DAKOTA

| | | |
|---|---|---|
| Company Is Formed to Drill Second Barker Structure Test in South Dakota | Oct. 23 | 48 |

## TENNESSEE

| | | |
|---|---|---|
| Test Is Spudded in Chester County, Southwest Tennessee | Oct. 30 | 57 |

## TEXAS

### TEXAS PANHANDLE

| | | |
|---|---|---|
| Refinery Plans Revived by Moore County Well Showing | Jan. 16 | 68 |
| Sullivan Area Completion Revives Operators' Hopes | Jan. 23 | 70 |
| Slack Market Holds Back Work in Texas Panhandle | Jan. 30 | 130 |
| Service 300 Oil Wells in Panhandle with Connections | Jan. 30 | 240 |
| Sunray Plans Dumas Field, Moore County Line Outlet | Feb. 13 | 62 |
| "Bee Line Geology" Proves Successful in Gray County | Mar. 27 | 81 |
| Grayson County Test Makes Gas from Shallow Horizon | May 29 | 65 |
| Natural Gas Sales Aiding Texas Panhandle Operators | July 3 | 57 |
| Four Locations Announced for Texas Panhandle Area | Sept. 25 | 57 |
| Magnolia Plans Deep Test in Parma County, Texas Panhandle | Oct. 9 | 63 |
| Panhandle Rules Designed to Conserve Life and Property | Nov. 13 | 40 |

### NORTH CENTRAL TEXAS

| | | |
|---|---|---|
| Rush Deep Production Search in North and Central Texas | Jan. 9 | 58 |
| Second Test Started in Eastern Young County | Jan. 9 | 64 |
| New Oil Pool Uncovered in Western Jack County Area | Mar. 20 | 71 |
| Deep Production Search Likely for North Texas | Mar. 27 | 81 |
| First Deep Lime Production Is Scored in Wichita Co. | Apr. 17 | 81 |
| Expect Many North and Central West Texas Refining Ventures | Apr. 24 | 81 |
| Archer County's 2200-Foot Oil Horizon Proves Erratic | May 8 | 124 |
| Nothing Encouraging During Week in Northeastern Texas | May 29 | 65 |
| Posted Price Below Lifting Cost on 25,000 Small Wells | June 5 | 66 |
| Pass Up Producer to Comply With Drilling Obligations | June 26 | 63 |
| Suspend Pumping 300 Shallow Wells in Shackelford County | July 3 | 57 |
| Discover Second Deep Sand at Chalk Hill, Archer County | Aug. 14 | 59 |
| Archer County Deep Test Reaming To Lower Casing | Aug. 28 | 51 |
| North Texas Deep Production Awaits Better Market<br>By H. H. King | Sept. 18 | 19 |
| Crude Upturn Restores Cooke Pool to Regular Production | Sept. 25 | 57 |
| Several Good Completions Mark North Texas Activity | Sept. 25 | 57 |
| Search for Deep Production Extended to Olney Area | Oct. 2 | 64 |
| Northeast Texas Wildcat Establishes Depth Record (for Northeast Texas) | Oct. 9 | 62 |
| Third Deep Lime Producer in Wichita County Is Imminent | Oct. 30 | 57 |
| Third Producer Is Completed in Chalk Hill Pool, Archer County | Nov. 13 | 65 |
| Third Wichita County Test is to be Reconditioned | Nov. 20 | 59 |
| Crude Production in North Texas Shows Surplus Above Requirements | Dec. 11 | 37 |
| Bails High Gravity Oil in Western Foard County Wildcat | Dec. 25 | 55 |

### WEST TEXAS

| | | |
|---|---|---|
| Assignment of Central West Texas Leases is Effected | Jan. 2 | 49 |
| Big Lake Field Well to Test Lower Lime Formation | Jan. 2 | 49 |
| Wheat Field Leads All West Texas Areas in Development | Jan. 2 | 49 |
| Big Lake Adds Eighth Deep Well to the North | Jan. 9 | 62 |
| Big Lake Deep Production Enhanced by Good Producer | Jan. 23 | 70 |
| Little Drilling Follows Four West Texas Wildcat Strikes | Jan. 30 | 138 |
| Production of Big Lake Deep Well Continues to Increase | Jan. 30 | 240 |
| Big Lake Field's Test Continues Production Gains | Feb. 6 | 67 |
| Terrell County Wildcat Opens New Sweet Gas Area in West Texas | Feb. 20 | 70 |
| Victoria County Gasser Blows Wild, Opens New Producing Area | Feb. 20 | 74 |
| Market Relief Provided for Seven Burkett Pool Wells | Feb. 6 | 67 |
| Big Lake Well Blows Out When Pressure Is Applied | Mar. 20 | 71 |
| Big Lake Workover Well Good for 11,710 Barrels | Apr. 10 | 68 |
| Deepening and Conditioning of Big Lake Wells Lowers Output | May 22 | 70 |
| Small Refining Plants Building in West Texas | May 29 | 47 |
| Crane County Test Makes Oil After Shooting | June 19 | 62 |
| West Texas Crude Retains Much of Its Old Popularity | July 10 | 58 |
| Crane County Test, Recently Spudded, Excites Interest | Sept. 18 | 58 |
| West Texas Area Quiet With But Two Locations | Sept. 18 | 58 |
| Complete Gas Producer in Ward County, West Texas | Sept. 18 | 58 |
| Big Lake Discovery Well Is Killed Without Difficulty | Sept. 25 | 57 |
| Report Four Completions for West Texas Counties | Sept. 25 | 58 |
| Test in Western Crane County Excites Considerable Interest | Sept. 25 | 58 |
| Big Lake Oil Possesses Superior Lube Quality | Oct. 9 | 42 |
| Test in Tubbs Area, West Texas, Bails Live Oil at 2912 Feet | Oct. 16 | 52 |
| Northwestern Ward County Test in West Texas Is Successful | Nov. 13 | 65 |
| Resumption of Drilling Schedule on Deep Test in Schleicher County | Nov. 20 | 59 |
| Northwestern Ward County Test Finds Oil in Delaware Horizon | Nov. 27 | 54 |
| Big Lake Crude Gets Premium Because of Lube Quality | Nov. 27 | 54 |
| Big Lake Wells Producing Two Separate Grades of Crude | Dec. 4 | 56 |
| Second Big Lake Producer Starts Producing Two Grades of Crude | Dec. 18 | 54 |

### Glasscock

| | | |
|---|---|---|
| Howard-Glasscock Only Area in Texas Showing Increase | Jan. 9 | 58 |

### Wildcats and Miscellaneous

| | | |
|---|---|---|
| New West Texas Production Find in Schleicher County | June 5 | 69 |

### EAST TEXAS

| | | |
|---|---|---|
| Second Rusk County Producer Makes Area Big Threat | Jan. 2 | 50 |
| Many Operators are Attracted to Rusk County Oil Area | Jan. 9 | 60 |
| Wildcatting Active in East Texas | Jan. 9 | 61 |
| Gregg County Wildcat Show Compares with Bateman Well | Jan. 16 | 70 |
| Third East Texas Strike Makes Big Area Prospect | Jan. 16 | 71 |
| Multiplication of Drilling in Joiner Area to be Rapid | Jan. 16 | 71 |
| Large Operators Acquire Leases in Joiner Section | Jan. 16 | 71 |
| Shippers and Buyers Lead Producers in Rusk County | Jan. 23 | 71 |
| Gregg County Well Awaits Drilling of Plug | Jan. 23 | 72 |
| East Texas Oil Discoveries Accelerate Lease Activity | Jan. 23 | 73 |
| East Texas Promised Scene of Much Drilling in 1931 | Jan. 30 | 134 |
| Gregg County Well Indicates Flow of 5,000 Barrels Daily | Jan. 30 | 241 |
| Large Drilling Campaign in Bateman Area is Inevitable | Jan. 30 | 241 |
| East Texas Shows Large Per-Acre Yield<br>By H. H. King | Feb. 6 | 27 |
| Humble Contronted with Major Drilling Program at Kilgore | Feb. 6 | 68 |
| Extensions and Big Producers Feature Joiner Developments | Feb. 6 | 68 |
| Major Drilling Campaign is Inevitable in Gregg County | Feb. 6 | 70 |
| New East Texas Crude Has Good Refining Qualities | Feb. 6 | 70 |
| Test for Harrison County, East Texas, Getting Started | Feb. 6 | 76 |
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| East Texas Allowable Cut Fails to Hold Down Production | Nov. 6 | 74 |
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| East Texas Wells Under Military Rules Earn Half of Original Cost | Dec. 18 | 50 |
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## EAST CENTRAL TEXAS

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| Leon County Wildcat Tests "Alcohol" at 5400-Foot Level | Nov. 27 | 54 |

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| Van Production Increased on March 1; Unexpected Failure | Mar. 13 | 110 |
| Give Latest Van Completion Three-Hour Proration Test | April 3 | 76 |
| Second Failure Is Recorded in Van Field Unitized Area | April 24 | 81 |
| Van Is Quiet With No Wells Drilling and No Locations | Sept. 25 | 58 |
| Van Field's Lower Horizons Are to Be Explored Shortly | Oct. 2 | 65 |
| Van Field's Yield Average Is 4697 Barrels Per Acre Up to October 1 | Oct. 30 | 50 |
| Van Field's Sand Thickness Equal to 1,171,407 Acre Feet | Oct. 30 | 50 |
| Five New Tests Authorized for Van During Past Week | Nov. 13 | 64 |
| Reservoir Pressure Decline at Van Presages Widespread Pumping | Dec. 4 | 57 |
| Pressure Variations in Van Wells Not True Barometer, Engineers Say | Dec. 11 | 48 |
| Paluxy Sand Is Eliminated in Deep Test in Van Field | Dec. 11 | 50 |

### Wildcats and Miscellaneous

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| Shelby County Well Making Another Test of Show | June 12 | 66 |
| Shelby County Holds Interest in East Texas Border Counties | July 10 | 60 |
| Two Failures Recorded in East Texas Border Counties | July 17 | 61 |
| Plug Drilled in Harrison County's Test of Trinity | Aug. 14 | 54 |
| Harrison County Test Now Down to 5678-Foot Depth | Aug. 21 | 57 |
| Abandon Harrison County, Texas, Wildcat in Lime at 5815 Feet | Aug. 28 | 51 |
| Location Made for Tenth Test in Bethany Gas Field | Sept. 4 | 59 |
| Shelby County, Texas, Test Makes Good Progress | Sept. 25 | 60 |
| Two East Texas Border County Tests Abandoned During Week | Oct. 16 | 51 |
| Shelby County, Texas, Test Resumes Bailing This Week | Oct. 16 | 51 |
| Bowie County Well Shows Salt Water at 4490 Feet | Oct. 16 | 51 |
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| Shelby County, Texas, Test Now Drilling at 2460 Feet | Oct. 23 | 60 |
| Shelby County, Texas, Test Gets Oil Show at 2642 Feet | Oct. 30 | 51 |
| Shelby County, Texas, Test Bailed Dry With Gas Show | Nov. 13 | 64 |
| Wildcat Locates New Horizon Northwest of East Texas | Nov. 20 | 61 |
| Testing of Well in Jamestown Area, East Texas Field, Delayed | Nov. 27 | 51 |
| Shelby County, Texas, Wildcat Makes Gasser After Cleaning | Nov. 27 | 58 |
| Showdown of Jamestown Area Possibilities Is Delayed | Dec. 4 | 58 |
| Shelby County, Texas, Test Makes Commercial Gas Well | Dec. 4 | 58 |
| Northeast Texas Test Now Below 7130 Feet in Shale | Dec. 11 | 50 |
| Shelby County, Texas, Test Fails to Get Production | Dec. 11 | 50 |
| Jamestown Area Eliminated for Production in Woodbine Horizon | Dec. 18 | 50 |
| Shelby County, Texas, Test Has Parted Casing Trouble | Dec. 18 | 51 |

## SOUTH TEXAS

### Camp Pool

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| Camp Pool, Guadalupe County, Records Another Fair Producer | Oct. 2 | 66 |
| Humble's Camp Pool Test Is Interesting | Oct. 9 | 64 |
| Camp Pool Near Darst Creek Has Three Active Operations | Oct. 16 | 54 |
| Two Camp District Wildcats Get Production in Crevices | Oct. 30 | 53 |
| Humble Makes Location for Second Camp District Test | Nov. 6 | 78 |
| Second Camp Pool Test Shows Increase When Worked Over | Nov. 13 | 67 |
| Humble Is Deepening Camp Pool Well to Increase Flow | Nov. 27 | 58 |

### Damac Pool

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| Damac Pool Is Promised 2500-Foot West Extension | Oct. 16 | 53 |
| Active Drilling Campaign in Prospect for Damac Pool | Oct. 30 | 52 |
| Damac Pool Tests Hold Interest in Bee County | Nov. 6 | 77 |
| Operators Watch Developments at Damac for Possible Trend | Nov. 13 | 67 |
| Damac Pool Offset Test to Discovery Well Proves Dry | Nov. 20 | 63 |
| Third Producer Completed in Damac Pool, Bee County | Nov. 27 | 55 |
| Well in Damac Pool, Northern Bee County, Makes 500 Barrels | Dec. 4 | 60 |
| Damac Extension of Pettus Field Adds Two Producers | Dec. 25 | 57 |
| Expect Gasses in Bee County Well Located in Damac Pool | Dec. 18 | 52 |

### Darst Creek

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|---|---|---|
| Darst Creek Off 2000 Barrels Daily | Jan. 2 | 48 |
| New Location at Darst and Wildcat Test Hold Interest | Jan. 23 | 76 |
| Darst Creek Potential Shows Slight Decrease When Gauged | Feb. 6 | 71 |
| Darst Creek Inside Well Good for 1100 Barrels | Feb. 13 | 68 |
| Darst Creek Yield Shows High Crude Yield Per Acre | Feb. 20 | 31 |
| Drilling Again in Magnolia Crevice Well at Darst Creek | Feb. 27 | 89 |
| Darst Creek Operators Open Intensive Drilling Campaign | Mar. 6 | 89 |
| Darst Creek Prorated Outlet to Be Cut; Drilling Active | Mar. 13 | 113 |
| Extension of Darst Creek Producing Area Is Likely | Mar. 20 | 72 |
| Darst Creek Field's Latest Schedule Is 20,000 Barrels | April 10 | 74 |
| Darst Creek Potential Is Now 147,503 Barrels Daily | May 8 | 123 |
| Southwest Extension for Darst Creek Field Is Likely | Aug. 28 | 55 |
| Darst Creek Properties Revert to Former Owner | Sept. 25 | 64 |
| Producer at Darst Creek to Be Placed on the Pump | Dec. 4 | 59 |
| Texas Company Completes Three Wells at Darst Creek | Dec. 11 | 51 |

### Duval County

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|---|---|---|
| Duval County Wildcat Test Drilling Ahead | Jan. 9 | 62 |
| Duval County Offset Well Strikes Oil at 2250 Feet | Jan. 16 | 75 |
| Duval County Wildcat Completed as Gas Well | Jan. 23 | 76 |
| Vacuum Oil Company Quits Duval County Wildcat Test | Feb. 6 | 73 |
| Duval County Extension Test Appears Promising | Feb. 13 | 68 |
| O'Brien Pool, Duval County, Widened 2000 Feet Southwest | Feb. 20 | 82 |
| Persistence Rewarded With Second Duval County Well | Feb. 27 | 86 |
| Small Oil Showing Opens New Area in Duval County | Mar. 6 | 89 |
| Extend Duval County Area Quarter-Mile to Southeast | Mar. 27 | 82 |
| Complete Two Large Oil Producers in Duval County | April 3 | 79 |
| Schoolfield and O'Byrne Most Prolific Area in Duval County | May 15 | 69 |
| Another Test Planned for Schoolfield and O'Byrne Area | Aug. 14 | 59 |
| Duval County Has One New Operation and One Producer | Sept. 4 | 60 |
| Drilling Activity in Four Pools of Duval County Holds Interest | Oct. 16 | 53 |
| Schoolfield and O'Byrne Area Reports Several New Operations | Sept. 18 | 60 |
| Schoolfield and O'Byrne Pool Gets Good Producer | Sept. 25 | 64 |
| Schoolfield and O'Byrne Pool Has Two Wells Near Completion | Oct. 2 | 66 |
| Schoolfield and O'Byrne Pool Has Three Completions | Oct. 9 | 64 |
| Schoolfield and O'Byrne Pool Completes 400 Barrel Well | Oct. 30 | 53 |
| Important Developments Feature Activity in Duval County Field | Nov. 13 | 66 |
| Schoolfield and O'Byrne Pool Records Two Wells in Past Week | Nov. 20 | 63 |
| Three Producers Completed in Three Duval County Pools | Nov. 27 | 56 |

### Pettus

| | | |
|---|---|---|
| Ray-McKinney Pool Is Extended 1000 Feet East | Jan. 16 | 75 |
| East Extension to Pettus Fails to Materialize | Jan. 23 | 75 |
| Bee County Well Completed as Gasser, Now Making Oil | Jan. 30 | 243 |
| Ray-McKinney Pool Extension Well Shows Further Increase | Feb. 13 | 68 |
| Make Further Try in Bee County Area that Failed | Feb. 20 | 80 |
| Bee County Well Makes Gas After Vain Attempt for Oil | Feb. 20 | 82 |
| Test Seeks to Connect Pettus Producing Spots | Feb. 27 | 86 |
| Showing Indicates 900-Foot Extension East at Pettus | Mar. 6 | 89 |
| Two Completions Link Up Production in Pettus Area | Mar. 13 | 112 |
| Pettus Operators Agree and Stay Within Allowed Output | Mar. 13 | 114 |
| Opening of New Section of Pettus Field Seems Certain | Mar. 20 | 72 |
| Extensions in Pettus Area Revive Interest in Field | Mar. 27 | 83 |
| Pettus Gets East Extension; North Extension in Prospect | April 17 | 80 |
| Original Pettus Pool Given 1292-Foot Extension East | April 24 | 89 |
| Make Further Attempts to Widen Pettus Field | May 8 | 123 |
| Two Important Extensions Promised in Pettus Field | May 15 | 69 |
| Eastern Limit of Pettus Field Defined by Failure | May 22 | 68 |
| Dry Hole Marks Eastern Limit of Pettus Field | June 5 | 68 |
| Two Extension Completions Promise Campaign at Pettus | June 19 | 70 |
| Interest in Pettus Field Centered in Wildcat Tests | July 3 | 64 |
| Well May Extend Townsite Pool of Pettus Field Mile to South | July 10 | 64 |
| United's Pettus Field Test May Go to 10,000-Foot Level | Aug. 21 | 61 |
| Additional Test of Extension Pool at Pettus Appear Likely | Sept. 11 | 57 |
| Pettus Extension Pool Receives New Locations | Sept. 25 | 63 |
| Preparing to Complete Pettus Test, Bee County | Oct. 9 | 64 |

### Refugio

| | | |
|---|---|---|
| Refugio Flank Deep Well Ready for Fourth Test | Jan. 16 | 75 |
| Further Extensions Likely in Refugio Producing Area | Jan. 23 | 74 |
| Refugio Wildcat Test May Widen Field's Production | Jan. 30 | 243 |
| Refugio Extension Well Not Up to Expectations | Feb. 6 | 71 |
| Refugio Field Production Increase Appears Likely | Feb. 13 | 67 |
| Refugio Southeast Extension Test Showing for Production | Feb. 20 | 80 |
| Refugio Well Makes Gasoline: Extension Test Holds Interest | Feb. 27 | 87 |
| Refugio Placed on Smaller Chokes for Ten-Day Test | Mar. 13 | 112 |
| Refugio Operators Protest One-Quarter-Inch Choke | Mar. 20 | 72 |
| Gauging at Refugio Shows Actual Production Decline | Mar. 27 | 82 |
| Refugio Completions Recorded in Both Deep and Shallow Sands | April 10 | 74 |
| Results of Refugio Choke Order to Be Brought Before Commission | April 17 | 80 |
| Refugio Deep Wells to Stay on One-Quarter-Inch Chokes | May 1 | 73 |
| Refugio Field Still Most Active South Texas Area | May 15 | 69 |
| United Gets Large Gasser in Deep Sand at Refugio | May 29 | 67 |
| Good Oil Flow From Refugio Sand That Usually Yields Gas | June 5 | 69 |
| Complete Several Small Wells in Shallow Sand at Refugio | July 3 | 63 |
| Activity At Refugio Now At Lowest Ebb in Months | July 17 | 65 |
| Several Deep Horizon Wells at Refugio Near Completion | Aug. 7 | 63 |
| Small Producer Completed for 200 Barrels at Refugio | Aug. 14 | 58 |
| Another Good Well Completed in Deep Sand in Refugio Area | Aug. 21 | 61 |
| Producer Added to Deep Sand of Refugio Field | Aug. 28 | 54 |
| Refugio District Continues to Be Comparatively Active | Sept. 11 | 58 |
| Refugio Records One Small Well and One Completion | Sept. 18 | 60 |
| Workover Well At Refugio Good for 850 Barrels Daily | Sept. 25 | 63 |
| Refugio Northeastern Deep Flank Well Makes Good Flow | Oct. 16 | 53 |
| Refugio Field Now Has Three Active Operations | Nov. 13 | 67 |
| Refugio Completion Makes 100 Barrels of Gasoline | Dec. 25 | 58 |

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| | | |
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